



**TransGlobe Energy**  
CORPORATION

***Conference Call  
Q3 2011 Results***

*November 9, 2011*

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*All dollar values are expressed in U.S. dollars unless otherwise stated.*



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# Q3 2011 Financial Highlights

- **Record funds flow of \$37.5 MM (\$0.50/share)**
  - **96% increase over Q3 2010**
  - **28% increase over Q2 2011**
- **Record net income of \$26.1 MM (\$0.35/share)**
  - **180% increase over Q3 2010**
  - **19% increase over Q2 2011**
- **Strong balance sheet with \$164 MM of working capital**

# Q3 2011 Balance Sheet

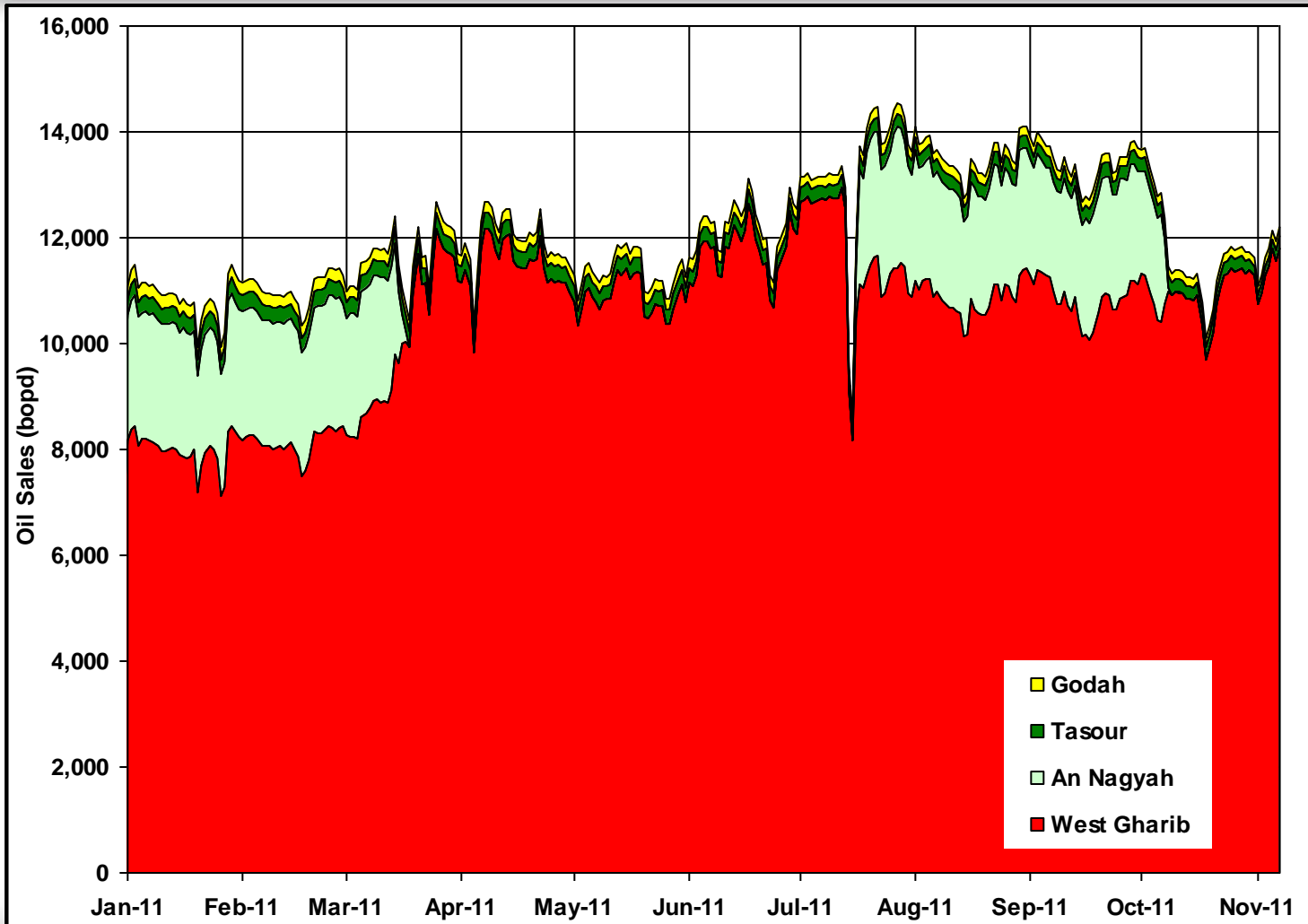
**\$MM**

Long-term debt	(57)
Working capital (cash \$105 MM)	164
Positive working capital (net of long-term debt)	107

# Q3 2011 Operating Highlights

- Q3 Production: 13,406 Bopd up 13% from Q2
  - Egypt: 11,138 Bopd; 2% lower than Q2/11
    - Production curtailed ~800 Bopd at GPC terminal during Q3
  - Yemen: 2,268 Bopd; 382% higher than Q2/11
    - S1 shut-in all Q2 until July 15
    - S1 produced from July 15 to Oct 8
- October 2011 Production: 11,737 Bopd
  - Egypt: 10,912 Bopd; ~1,000 Bopd curtailed
    - November 11,500~11,800 Bopd with ~1,000 Bopd shut-in
  - Yemen: 825 Bopd; S-1 shut-in Oct 8
    - November 300~400 Bopd; B 32 only

# Recent Daily Production



November  
Production  
~12,000 Bopd  
(11.8~12.2 MBopd)

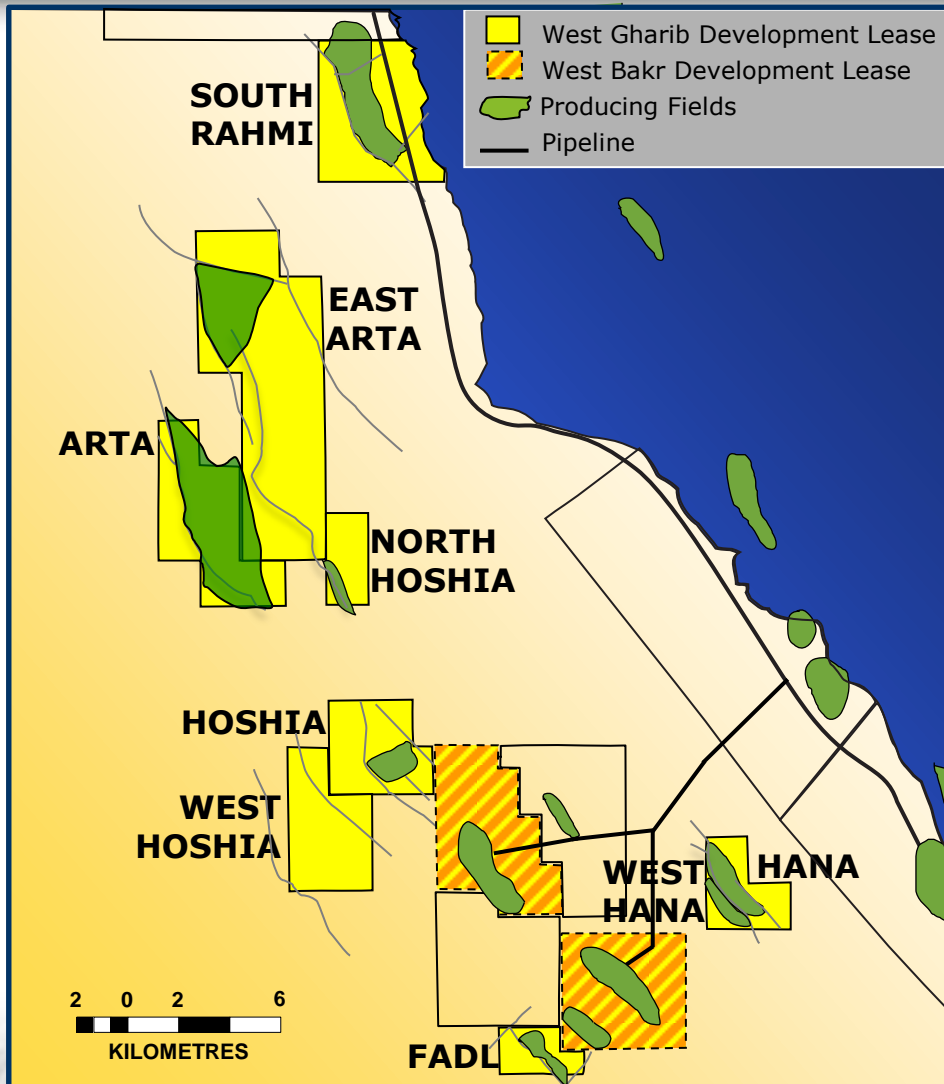
# 2011 Production Guidance

- **Production Guidance for 2011 Revised**
  - **12,000 – 12,300 Bopd**
    - Up 22% over 2010
  - **Egypt 10,500 Bopd for 2011**
    - Up 45% over 2010
    - Catalysts for growth
      - W Gharib export constraints ~1,000 Bopd
      - W Bakr acquisition ~ 4,000 Bopd
  - **Yemen 1,500 Bopd for 2011**
    - Block S-1 shut-in October 8<sup>th</sup> ~ 2,250 Bopd

# Updated 2011 Funds Flow Guidance

- **Updated Funds Flow from Operations of \$120 MM (\$1.60/share) for 2011**
  - **Up \$47 MM or 64% from 2010**
  - **On a per share basis, up \$0.54/share or 51% from 2010**
- **Guidance is based on**
  - **Q-3 actuals + forecast**
  - **Production 12,000+ Bopd for 2011**
  - **\$110 Brent pricing for balance of 2011**

# Egypt: West Gharib

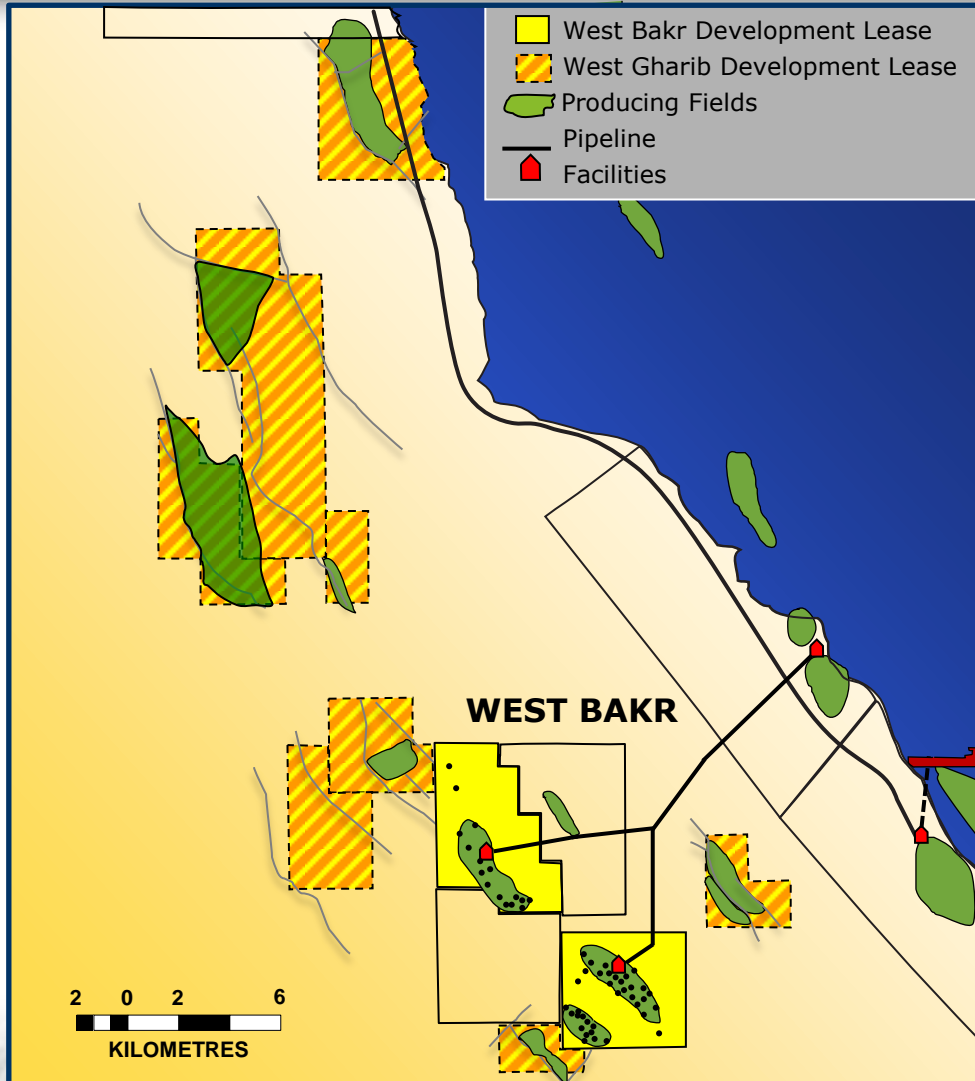


- **8 Development leases**
- **100% Working Interest**
- **7 Producing fields**
- **Current production ~11,500+ Bopd (Brent price minus 10%)**
- **16-31° API oil**
- **3 Rigs drilling**
- **Development & Exploration potential**
- **44 Wells planned for 2011 (33 D / 11 E)**
- **West Gharib + West Bakr is now the largest project in the Company**

# Egypt: West Gharib

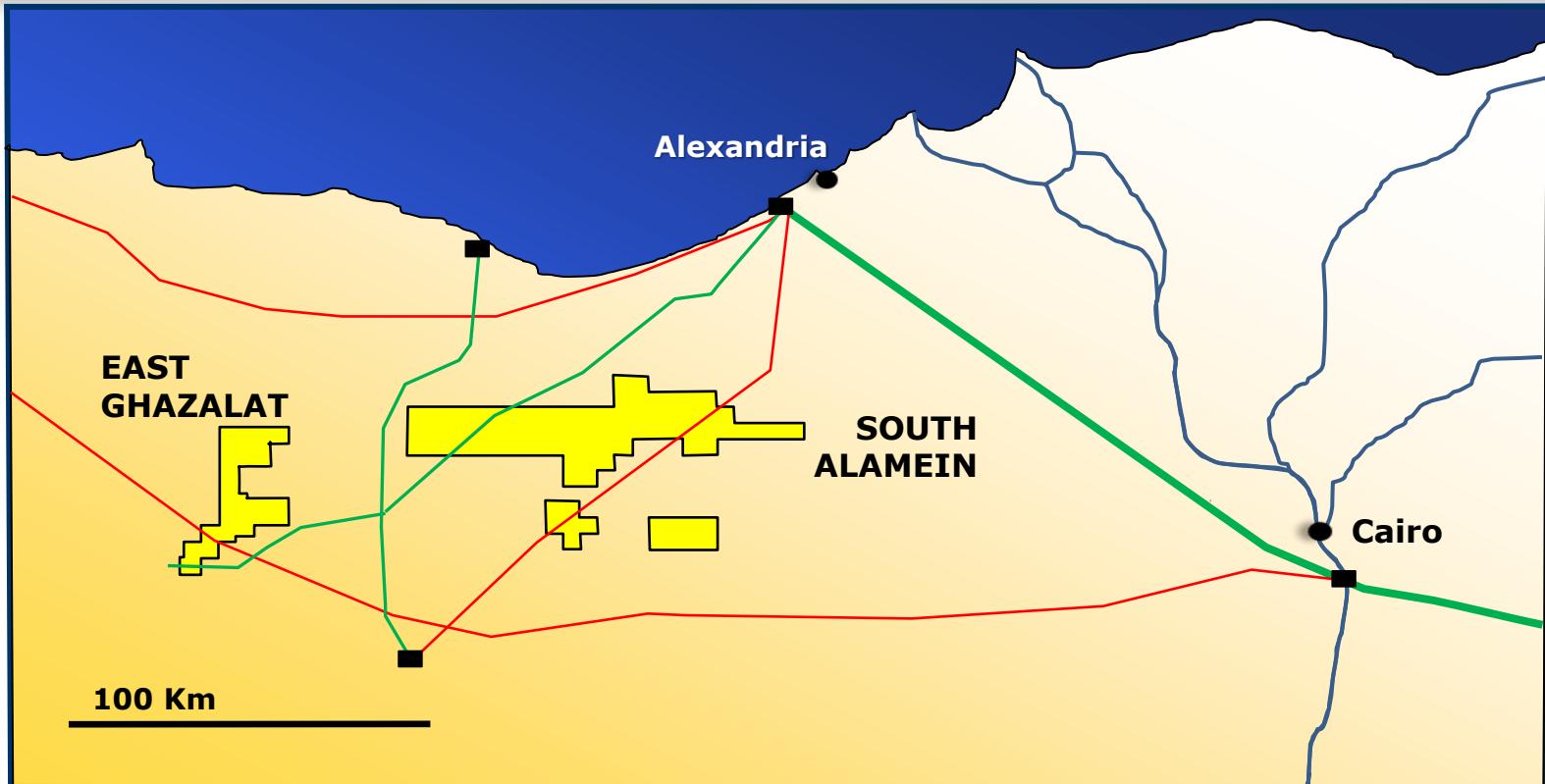
- **Q3 2011: drilled 14 wells**
  - **11 oil, 1 service well & 2 dry wells**
- **2011 YTD: drilled 37 wells (Oct 31/11)**
  - **31 oil, 4 service wells & 2 dry wells**
- **~44 wells planned for 2011**
  - **primarily in Nukhul formation**

# Egypt: West Bakr



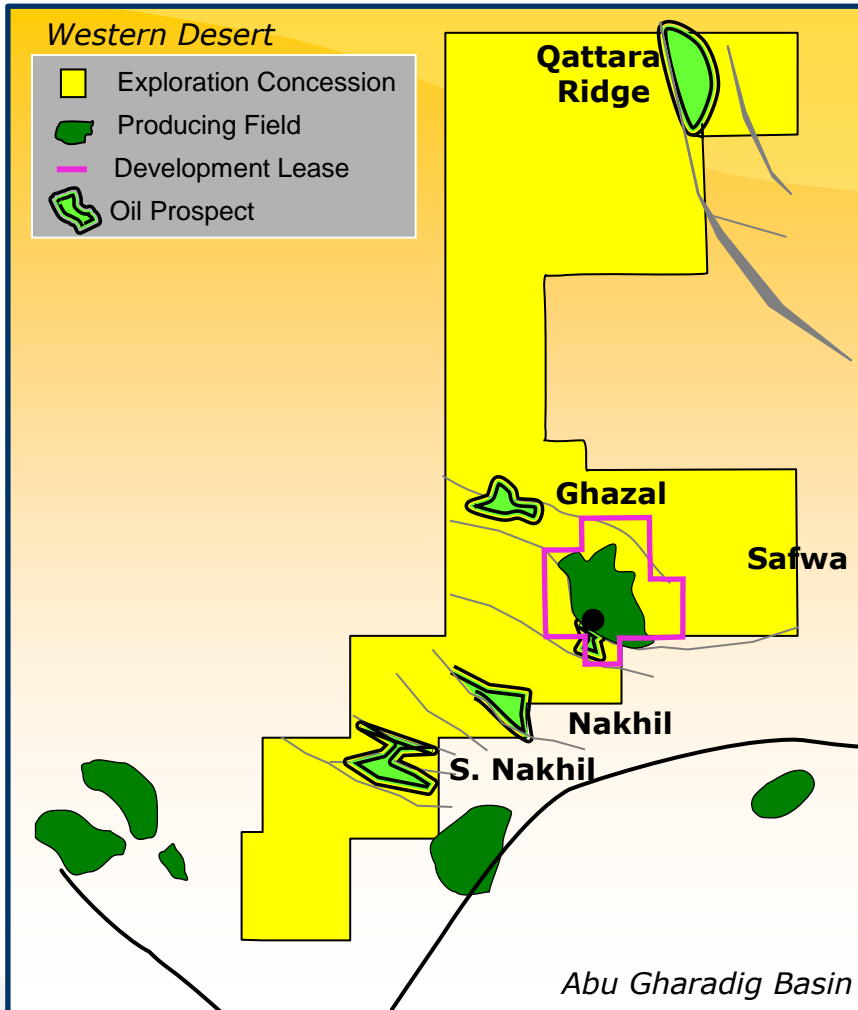
- **100% Working Interest**
- **45.2 km<sup>2</sup> (11,600 acres)**
- **3 producing fields, approximately 300 MMBbl PIIP, 50 MMBbl produced**
- **Approximately 4,000 Bopd**
- **17-20° API oil**
- **Processing facilities and pipeline will allow continued expansion**
- **Closing date TBD**
- **TransGlobe has completed due diligence and submitted the deed of assignment for Egyptian Government approval**

# Egypt - Western Desert



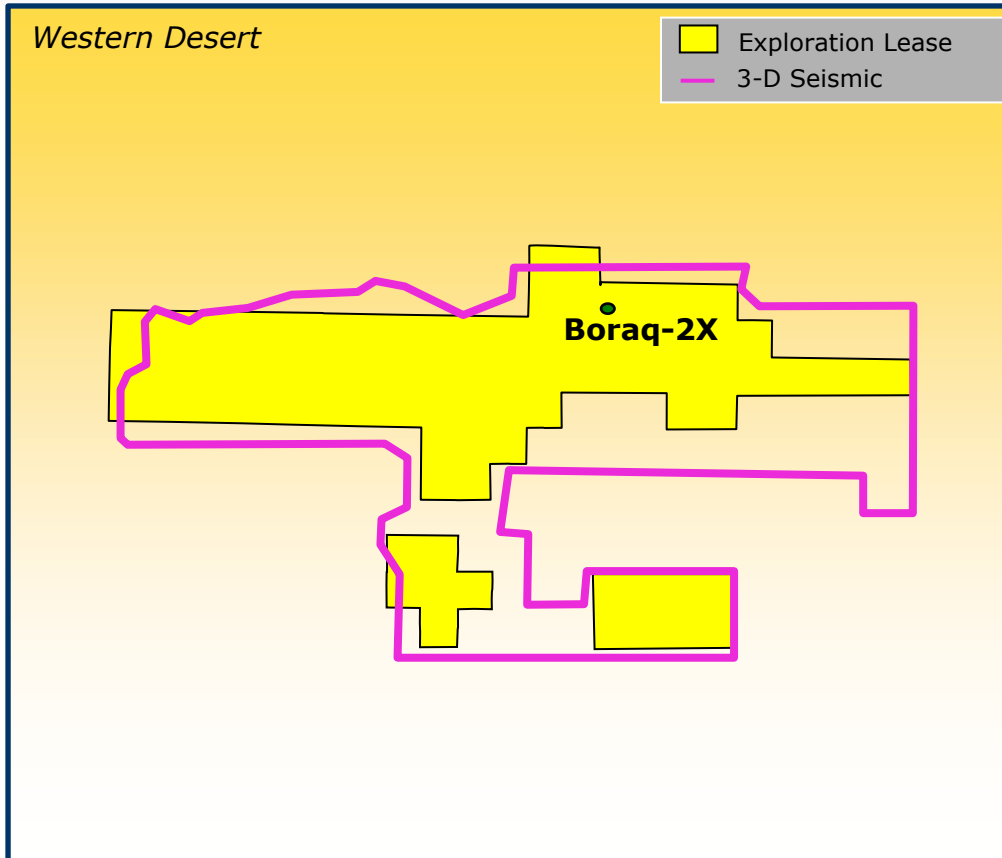
- Two new development projects in 2011 – Safwa & Boraq discoveries
- Production ramp-up in 2012
- Additional exploration late 2012

# Egypt: East Ghazalat



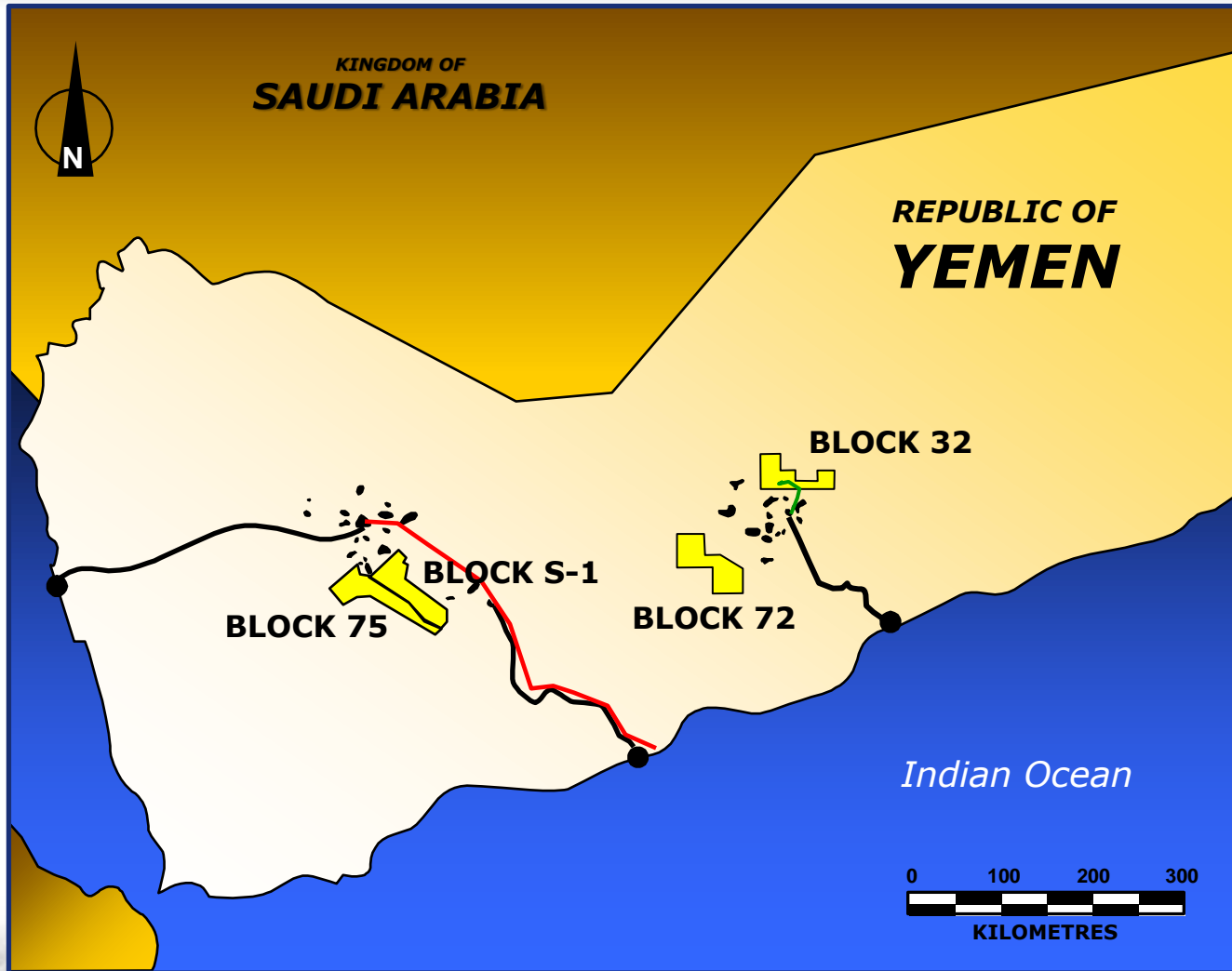
- Operated by Vegas Oil and Gas SA
- 50% Working Interest
- 645 km<sup>2</sup>, 159,300 acres
- Safwa Development Plan approved
- 18 undeveloped locations (160 acre spacing)
- PIIP 63.2 MMBbl (3P)
- First oil in Q2/2012
- 34~38 API, will sell close to Brent price

# Egypt: South Alamein



- **Subject to closing conditions and Egyptian Government approval**
- **50% Working Interest as Operator**
- **2,258 km<sup>2</sup> (558,120 acres)**
- **Boraq-2X (oil discovery well) tested at 1,700 Bopd**
- **Tested 38~40° API oil from 2 Cretaceous zones**
- **Focus on appraising and developing Boraq-2X discovery**
  - **Drill at least 2 appraisal wells**
  - **Ready Boraq-2X for production**

# Republic of Yemen



- **Four Blocks**  
13.8% - 25% W.I.
- **Production Sharing Agreements**
- **1.14 million acres**
- **Two Producing Blocks (32 & S-1)**
  - Q3 2,268 Bopd
  - S1 producing July 16 to October 8
  - \$12.93/Bbl Op costs in Q3 2011 (Block S-1 shut-in 15 days)
- **Two Exploration Blocks (72 & 75)**

# Q & A



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