



**TransGlobe Energy**  
CORPORATION

TSX: TGL  
NASDAQ: TGA

[www.transglobe.com](http://www.transglobe.com)

INVESTOR RELATIONS  
Telephone: 403.264.9888  
Facsimile: 403.770.8855  
Email: [investor.relations@trans-globe.com](mailto:investor.relations@trans-globe.com)

**June 2011**

## Middle East / North Africa Explorer and Developer

### Growth Oriented Exploration Play

- ▶ Focused Middle East acreage position
- ▶ Multi-year prospect inventory in prolific basins
- ▶ Low-risk development and production growth
- ▶ High-impact exploration upside
- ▶ Diversity of assets and drilling opportunities

### Exciting Growth Projects

- ▶ Focused on Egypt and Yemen
- ▶ Combined seven international blocks with 5.0 million acres
- ▶ Prospect size: 5 - 50 million barrels

### Proven Track Record in Middle East

- ▶ Participated and drove several exploration discoveries in Yemen with well known partners
- ▶ Operate West Gharib and Nuqra Blocks in Egypt
- ▶ Extensive use of 3-D seismic to reduce exploration risk
- ▶ Head office in Calgary; Operations office in Cairo

### 2011 Plans

- ▶ Up to 52 wells (49 in Egypt)
- ▶ Exploration / Development / EOR projects
- ▶ Capital spending \$90.0 million fully funded from cash flow

## Investing in TransGlobe

### Shareholder Value

- ▶ Testing on significant prizes in field size and per-well productivity and reserves
- ▶ Growing production and reserve base, with multiple identified exploration and development locations
- ▶ History of per-share growth
- ▶ 2010 2P F&D costs \$11.06/Bbl
- ▶ 3-year weighted-average 2P F&D costs \$8.07/Bbl

### International Experience

- ▶ Senior experienced team in MENA region and other international areas
- ▶ Drilled >80 exploration and development wells in Yemen since 1997
- ▶ Drilled >50 exploration and development wells in Egypt since 2007

### Focused on Growth

- ▶ 2011 guidance: 13,000 - 13,500 Bopd (33% over 2010 average production)
- ▶ Q1 2011 Average Production: 11,218 Bopd
- ▶ Proved reserves of 20.5 MMBbl at YE 2010 (increase of 6% over YE 2009)
- ▶ Proved plus Probable reserves of 30.4 MMBbl at YE 2010 (increase of 26% over YE 2009)

### Financial Strength

- ▶ Strong balance sheet
- ▶ Capital expenditures fully funded from cash flow
- ▶ Debt-to-funds flow ratio of 0.7:1 in Q1 2011

### Share Information

- ▶ Toronto Stock Exchange: TGL  
Trading price high/low (52 weeks)..... C\$20.35 / C\$6.74  
May 27, 2011 close..... C\$14.06  
Average daily trading volume (3 months)..... 208,734

- ▶ NASDAQ: TGA  
Trading price high/low (52 weeks)..... \$20.26 / \$6.80  
May 27, 2011 close..... \$13.74  
Average daily trading volume (3 months)..... 227,213

- ▶ Shares outstanding  
Basic..... 73 million  
Diluted..... 78 million  
Held by management / other insiders..... ~ 10%

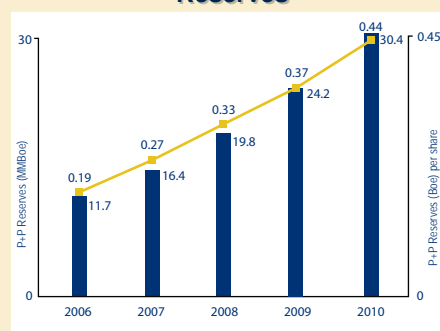
- ▶ Market capitalization (May 27, 2011)..... C\$1.03 billion

*All dollar values are expressed in US\$ unless otherwise stated.*

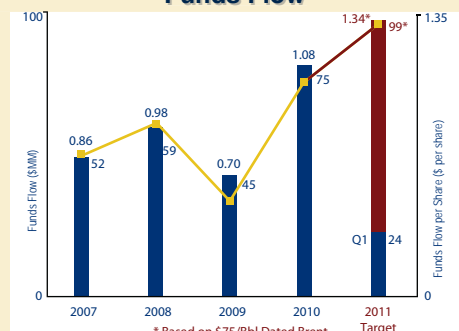
### Production



### Reserves



### Funds Flow



\* Based on \$75/Bbl Dated Brent

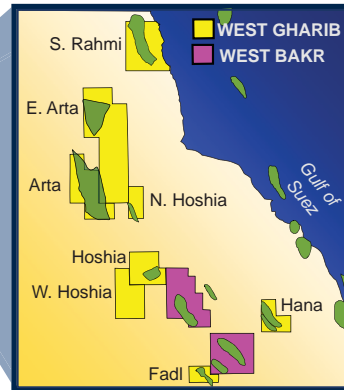
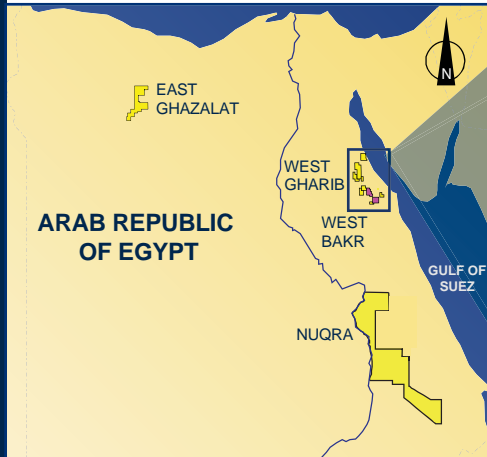


ARAB REPUBLIC OF  
**EGYPT**

- 50% Working Interest in **East Ghazalat** exploration license
- Filed declaration of Commercial Discovery for Safwa
- Development planning commenced

- 100% Working Interest in **West Gharib**  
February production: 7,941 Bopd
- 8 development leases; 7 producing fields
- 2 drilling rigs; third in mid-2011
- Development & Exploration potential

- 71.43% Working Interest in **Nuqra** exploration license
- 2.3 million acres prospective



**West Gharib**

- Emerging Nukhul Resource Play
- Arta/E. Arta: multi-well/frac program
- Well tests at Hoshia, N. Hoshia, W. Hoshia & S. Rahmi

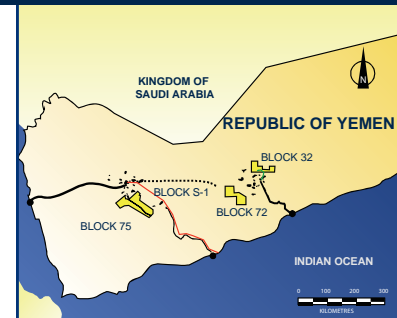
**West Bakr**

- Subject to due diligence, closing conditions and Egyptian Government approval
- 100% Working Interest
- 2 development leases; 3 producing fields
- Numerous optimization / development projects identified

REPUBLIC OF  
**YEMEN**

- Development**
- 25% Working Interest in **Block S-1**  
February production: 2,390 Bopd
- 13.81% Working Interest in **Block 32**  
February production: 526 Bopd
- Gabdain 1: Kohlan tested 130-180 Bopd

- Exploration**
- 20% Working Interest in **Block 72**
- 25% Working Interest in **Block 75**



**Supplementary Information**

Financial (US\$000s)	Q1 2011	Q4 2010	Q3 2010	Q2 2010	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Oil revenue	97,995	79,240	66,470	61,540	61,651	50,044	46,818	42,557	28,379
Oil revenue, net of royalties and other	52,863	45,198	38,980	35,638	37,404	28,788	28,495	26,462	19,060
Operating expense	7,547	8,108	6,708	6,247	5,787	7,387	6,971	5,201	5,206
General and administrative expense	4,519	5,170	2,999	3,034	3,385	3,922	2,636	2,363	2,506
Depletion, depreciation and accretion expense	7,760	9,812	9,440	7,338	7,343	6,955	14,192	14,415	12,017
Funds flow from operations*	24,298	18,934	19,535	17,027	19,073	9,703	12,603	14,117	8,641
Basic per share	0.34	0.28	0.29	0.26	0.29	0.15	0.19	0.22	0.14
Diluted per share	0.33	0.26	0.28	0.25	0.29	0.15	0.19	0.22	0.14
Net earnings (loss)	2,889	8,026	8,805	9,438	11,598	2,516	(1,618)	(4,361)	(4,954)
Basic per share	0.04	0.12	0.13	0.14	0.18	0.04	(0.02)	(0.07)	(0.08)
Diluted per share	0.04	0.11	0.13	0.14	0.17	0.04	(0.02)	(0.07)	(0.08)
Capital expenditures	20,307	19,546	19,453	14,486	13,447	7,541	10,599	8,480	8,926
Long-term debt, including current portion	56,731	86,420	46,045	49,977	49,888	49,799	52,686	52,551	57,347
<b>Reserves (year-end) **</b>									
Total Proved plus Probable (MMBbl)		30.4				24.2			
<b>Production and Sales Volumes **</b>									
Average production volumes (Bopd)	11,218	10,789	10,138	9,206	9,694	8,656	8,864	9,619	8,788
Average price (\$ per Bbl)	97.06	79.83	71.27	73.46	70.66	62.84	57.41	48.62	35.88
Operating expense (\$ per Bbl)	7.48	8.17	7.19	7.46	6.63	9.28	8.55	5.94	6.58

\* Funds flow from operations is a non-GAAP measure that represents cash generated from operating activities before changes in non-cash working capital.  
\*\* Working Interest, before royalties.

**CAUTIONARY STATEMENT TO INVESTORS:** This document may include certain statements that may be deemed to be "forward-looking statements" within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. Such statements, relate to possible future events. All statements, other than statements of historical fact, may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe", and similar expressions. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Although TransGlobe's forward-looking statements are based on the beliefs, expectations, opinions and assumptions of the Company's management on the date the statements are made, such statements are inherently uncertain and provide no guarantee of future performance. Actual results may differ materially from TransGlobe's expectations as reflected in such forward-looking statements as a result of various factors, many of which are beyond the control of the Company. These factors include, but are not limited to, unforeseen changes in the rate of production from TransGlobe's oil and gas properties, changes in price of crude oil and natural gas, adverse technical factors associated with exploration, development, production or transportation of TransGlobe's crude oil and natural gas reserves, changes or disruptions in the political or fiscal regimes in TransGlobe's areas of activity, changes in tax, energy or other laws or regulations, changes in significant capital expenditures, delays or disruptions in production due to shortages of skilled manpower, equipment or materials, economic fluctuations and other factors beyond the Company's control. TransGlobe does not assume any obligation to update forward-looking statements if circumstances or management's beliefs, expectations or opinions should change, except as required by law, and investors should not attribute undue certainty to, or place undue reliance on, any forward-looking statements. Please consult TransGlobe's public filings at www.sedar.com and www.sev.gov for further, more detailed information concerning these matters.

The calculations of barrels of oil equivalent ("Boe") are based on a conversion rate of six thousand cubic feet ("Mcf") of natural gas to one barrel ("Bbl") of crude oil. Boes may be misleading, particularly if used in isolation. A Boe conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.